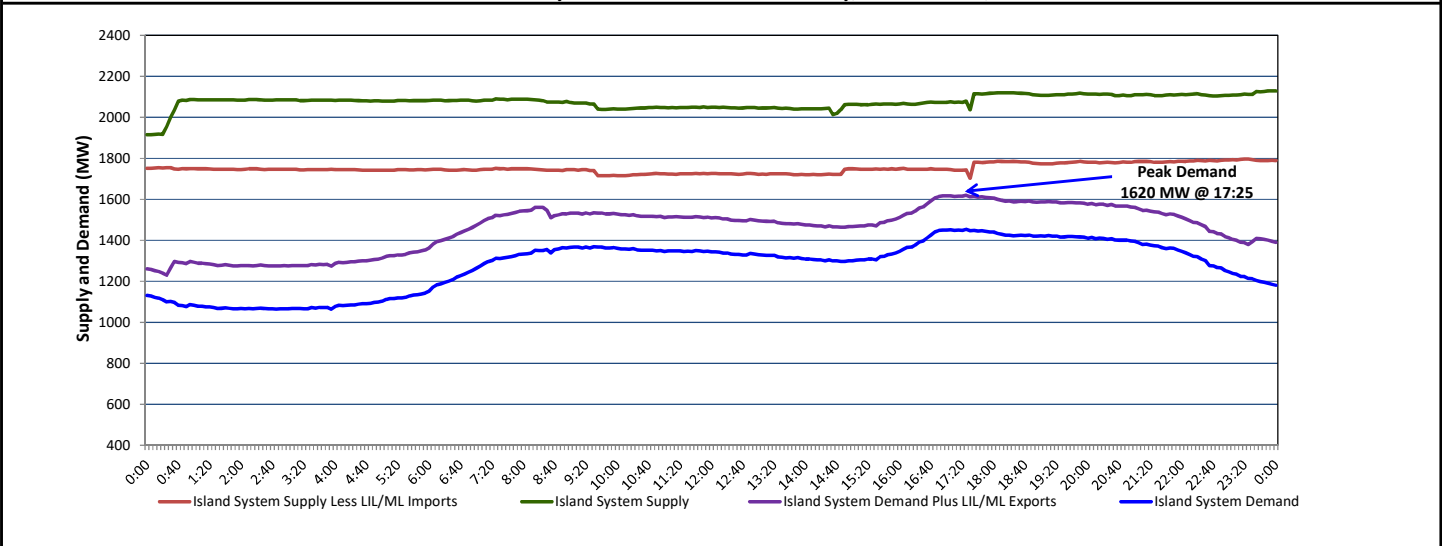


**Newfoundland Labrador Hydro (NLH)**  
**Supply and Demand Status Report Filed Tuesday, December 21, 2021 (Revised - Dec 22, 2021)**

**Section 1**  
**Island Interconnected System Supply, Demand & Exports**  
**Actual 24 Hour System Performance For Monday, December 20, 2021**



**Supply Notes For December 20, 2021** <sup>1,2</sup>

A As of 0830 hours, November 12, 2021, Holyrood Unit 2 unavailable (170 MW).  
 B As of 1431 hours, December 17, 2021, Hawkes Bay Diesel Plant available 2.5 MW (5 MW).  
 C At 0931 hours, December 20, 2021, Hardwoods GT unavailable for a planned outage 25 MW (50 MW).  
 D At 1449 hours, December 20, 2021, Hardwoods GT available at 25 MW (50 MW).  
 E At 1722 hours, December 20, 2021, Granite Canal unavailable (40 MW).  
 F At 1731 hours, December 20, 2021, Bay d'Espoir Unit 5 available (76.5 MW).

**Section 2**  
**Island Interconnected System Supply and Demand**

Tue, Dec 21, 2021	Island System Outlook <sup>3</sup>		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)		
				Morning	Evening	Forecast	Adjusted <sup>7</sup>	
Available Island System Supply: <sup>5</sup>	2,128	MW	Tuesday, December 21, 2021	-8	0	1,635	1,528	
NLH Island Generation: <sup>4,8</sup>	1,455	MW	Wednesday, December 22, 2021	-3	-5	1,425	1,321	
NLH Island Power Purchases: <sup>6</sup>	120	MW	Thursday, December 23, 2021	2	-1	1,395	1,291	
Other Island Generation:	225	MW	Friday, December 24, 2021	-4	-5	1,510	1,405	
ML/LIL Imports:	328	MW	Saturday, December 25, 2021	-5	-2	1,380	1,276	
Current St. John's Temperature & Windchill:	-7	-14	°C	Sunday, December 26, 2021	-2	-3	1,380	1,276
7-Day Island Peak Demand Forecast:	1,635	MW	Monday, December 27, 2021	0	0	1,470	1,365	

**Supply Notes For December 21, 2021** <sup>3</sup>

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3**  
**Island Peak Demand Information**  
**Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Dec 20, 2021	Actual Island Peak Demand <sup>9</sup>	17:25	1,620 MW
Tue, Dec 21, 2021	Forecast Island Peak Demand		1,635 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).